# Oil Field Environmental Incident Summary

Incident: 20150409175434 Date/Time of Notice: 04/09/2015 17:54

Responsible Party: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: CCU FOUR ACES CTB

Field Name: CORRAL CREEK Well File #:

Date Incident: 4/9/2015Time Incident: 08:00Facility ID Number: 416647-07County:WILLIAMSTwp: 147Rng: 95Sec: 21Qtr: SE SW

Location Description: off of the east side of the central tank battery

Submitted By: Lewis Schoenberger Received By:

Contact Person: Lewis Schoenberger

PO BOX 51810

MIDLAND, TX 79710-1810

General Land Use: Pasture Affected Medium: Topsoil

Distance Nearest Occupied Building:1.5 MileDistance Nearest Water Well:1.5 Mile

Type of Incident: Other

Release Contained in Dike: No Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil 1.5 Barrels

Brine Other

**Description of Other Released Contaminant:** 

Inspected: Written Report Received: 8/3/2016 Clean Up Concluded: 4/16/2015

Risk Evaluation:

None

Areal Extent:

approximately 600 feet by 60 feet.

## Potential Environmental Impacts:

None

### Action Taken or Planned:

Oil impacted vegetation will be collected for appropriate disposal.

Wastes Disposal Location:

Agencies Involved:

#### **Updates**

Date: 4/10/2015 Status: Reviewed - Follow-up Required Author: Crowdus, Kory

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

Notes:

Release impacted area off location according to report. Followup is required.

Date: 4/15/2015 Status: Inspection Author: Crowdus, Kory

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

### Notes:

On site 4/15/2015, at 1:15 p.m. Impacted area off site is pasture land to the east of well pad. Impacted area is approximately 700 X 90 ft. Area has been mowed down, and cut vegetation has been removed. There is still impact seen at this time to vegetation. Soil samples were taken. I also spoke with company contact about taking confirmation samples. More followup may be required depending on sample results. Note that location is in Dunn County, not Williams County as listed on incident summary.